

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>213,219</b>	--	--	<b>298,537</b>	<b>-47,767</b>	<b>-22,837</b>	<b>8,624</b>	<b>426,299</b>	<b>6,229</b>	<b>0</b>	<b>159,096</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>93,214</b>	<b>-2,338</b>	<b>11,125</b>	<b>10,056</b>	<b>-17,442</b>	--	<b>-14,086</b>	<b>13,232</b>	<b>34,920</b>	<b>60,549</b>	<b>40,601</b>
Pentanes Plus	10,722	-2,338	--	13	17,164	--	-830	2,279	24,478	-366	9,167
Liquefied Petroleum Gases	82,492	--	11,125	10,043	-34,606	--	-13,256	10,953	10,442	60,915	31,434
Ethane/Ethylene	27,266	--	--	--	-9,731	--	64	--	8,770	8,701	5,244
Propane/Propylene	36,647	--	13,897	8,015	-20,537	--	-8,711	--	536	46,197	17,220
Normal Butane/Butylene	12,296	--	-2,533	1,178	-5,306	--	-4,774	4,481	1,135	4,793	6,856
Isobutane/Isobutylene	6,283	--	-239	850	968	--	165	6,472	1	1,224	2,114
<b>Other Liquids</b>	--	<b>115,319</b>	--	<b>945</b>	<b>-39,134</b>	<b>-5,893</b>	<b>952</b>	<b>69,330</b>	<b>3,306</b>	<b>-2,351</b>	<b>68,162</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	115,323	--	117	-71,598	-7,442	-356	35,169	1,587	0	7,656
Hydrogen	--	--	--	--	--	4,426	--	4,426	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	115,323	--	101	-71,598	-11,995	-337	30,582	1,586	0	7,633
Fuel Ethanol	--	107,939	--	--	-69,189	-8,765	-363	29,085	1,264	0	6,694
Renewable Fuels Except Fuel Ethanol	--	7,384	--	101	-2,409	-3,231	26	1,497	322	0	939
Other Hydrocarbons	--	--	--	16	--	126	-19	161	--	0	23
Unfinished Oils	--	--	--	--	-2,473	--	-254	-673	805	-2,351	12,619
Motor Gasoline Blend. Comp. (MGBC)	--	-4	--	828	34,937	1,549	1,562	34,834	914	0	47,887
Reformulated	--	--	--	--	5,926	-1,041	476	4,409	0	0	6,605
Conventional	--	-4	--	828	29,011	2,589	1,086	30,425	913	0	41,282
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>223</b>	<b>524,406</b>	<b>3,076</b>	<b>21,791</b>	<b>10,447</b>	<b>3,787</b>	--	<b>7,560</b>	<b>548,596</b>	<b>65,925</b>
Finished Motor Gasoline	--	223	307,040	--	1,096	7,216	-1,137	--	2,462	314,250	6,188
Reformulated	--	--	44,557	--	--	1,320	--	--	--	45,877	--
Conventional	--	223	262,483	--	1,096	5,896	-1,137	--	2,462	268,373	6,188
Finished Aviation Gasoline	--	--	234	--	19	--	20	--	--	233	197
Kerosene-Type Jet Fuel	--	--	27,839	--	3,195	--	129	--	1,972	28,933	6,916
Kerosene	--	--	418	1	106	--	-94	--	0	619	121
Distillate Fuel Oil	--	--	119,511	431	19,404	3,231	1,633	--	721	140,223	33,527
15 ppm sulfur and under <sup>7</sup>	--	--	119,553	202	19,041	3,231	1,579	--	6	140,442	32,599
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	386	--	363	--	-207	--	596	360	296
Greater than 500 ppm sulfur	--	--	-428	229	--	--	261	--	119	-579	632
Residual Fuel Oil <sup>8</sup>	--	--	6,134	363	-2,908	--	241	--	805	2,543	1,534
Less than 0.31 percent sulfur	--	--	328	--	--	--	158	--	NA	NA	161
0.31 to 1.00 percent sulfur	--	--	870	223	--	--	24	--	NA	NA	181
Greater than 1.00 percent sulfur	--	--	4,936	140	-2,874	--	59	--	NA	NA	1,192
Petrochemical Feedstocks	--	--	3,564	509	-330	--	-253	--	--	3,996	502
Naphtha for Petro. Feed. Use	--	--	2,816	312	-363	--	-179	--	--	2,944	413
Other Oils for Petro. Feed. Use	--	--	748	197	33	--	-74	--	--	1,052	89
Special Naphthas	--	--	169	207	168	--	-30	--	--	574	123
Lubricants	--	--	1,115	789	820	--	27	--	590	2,107	696
Waxes	--	--	154	30	--	--	6	--	125	53	48
Petroleum Coke	--	--	22,626	71	--	--	-77	--	596	22,178	1,119
Marketable	--	--	16,670	71	--	--	-77	--	596	16,222	1,119
Catalyst	--	--	5,956	--	--	--	--	--	--	5,956	--
Asphalt and Road Oil	--	--	16,582	675	162	--	3,320	--	289	13,810	14,835
Still Gas	--	--	17,120	--	--	--	--	--	--	17,120	--
Miscellaneous Products	--	--	1,900	--	59	--	2	--	1	1,956	119
<b>Total</b>	<b>306,433</b>	<b>113,204</b>	<b>535,531</b>	<b>312,614</b>	<b>-82,552</b>	<b>-18,283</b>	<b>-723</b>	<b>508,861</b>	<b>52,015</b>	<b>606,794</b>	<b>333,784</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.